# **Power Optimizer**

P370 / P401 / P404 / P485 / P500 / P505



# POWER OPTIMIZER

### PV power optimization at the module level

- Specifically designed to work with SolarEdge inverters | Superior efficiency (99.5%)
- Up to 25% more energy
- Next generation maintenance with module-level monitoring
- Mitigates all types of modules mismatch-loss, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization
- Module-level voltage shutdown for installer and firefighter safety
- Fast installation with a single bolt



## / Power Optimizer

### P370 / P401 / P404 / P485 / P500 / P505

OPTIMIZER MODEL (typical module compatibilty)	P370	P401	P404	P485	P500	P505					
	(60&70 Cell modules)	(60&70 Cell modules)	(for 60-cell and 72 cell, short strings)	(for high-voltage modules)	(for 96-cell modules)	(for higher current modules)	UNIT				
INPUT											
Rated Input DC Power <sup>(1)</sup>	370	400	405	485	500	505	W				
Absolute Maximum Input Voltage (Voc at lowest temperature)	60		80	125	80	83	Vdc				
MPPT Operating Range	8 - 60		12.5 - 80	12.5 - 105	8 - 80	12.5-83	Vdc				
Maximum Short Circuit Current (Isc)	11	11 11.75 11		10.1	14	Adc					
Maximum Efficiency	99.5										
Weighted Efficiency	98.8										
Overvoltage Category	II										
OUTPUT DURING OPERATION	ON (POWER C	PTIMIZER C	ONNECTED TO OP	ERATING SOLAR	EDGE INVER	TER)					
Maximum Output Current	15						Adc				
Maximum Output Voltage	6	0	85	5	60	85	Vdc				
OUTPUT DURING STANDBY (POWER OPTIMIZER DISCONNECTED FROM SOLAREDGE INVERTER OR SOLAREDGE INVERTER OFF)											
Safety Output Voltage per Power Optimizer	1 ± 0.1										
STANDARD COMPLIANCE											
EMC	FCC Part 15 Class B, IEC61000-6-2, IEC61000-6-3										
Safety	IEC62109-1 (class II safety), UL1741										
RoHS	Yes										
Fire Safety	VDE-AR-E 2100-712:2013-05										
INSTALLATION SPECIFICATI	ONS										
Maximum Allowed System Voltage	1000						Vdc				
Dimensions (W x L x H)	129 x 153 x 27.5 / 5.1 x 6 x 1.1	129 x 153 x 29.5 / 5.1 x 6 x 1.16	129 x 153 x 42.5 / 5.1 x 6 x 1.7	129 x 159 x 49.5 / 5.1 x 6.2 x 1.9	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 162 x 59 / 5.1 x 6.4 x 2.3	mm / in				
Weight (including cables)	655 ,	/ 1.5	775 / 1.7	845 / 1.9	750 / 1.7	1064 / 2.3	gr / lb				
Input Connector		MC4 <sup>(2)</sup>		Single or Dual MC4 <sup>(2)(3)</sup>	MC4 <sup>(2)</sup>						
Input Wire Length	0.16 / 0.52, 0.9 / 2.95 <sup>(4)</sup> 0.16 / 0.52						m / ft				
Output Connector	MC4										
Output Wire Length	1.2 / 3.9										
Operating Temperature Range	-40 to +85 / -40 to +185										
Protection Rating	IP68										
Relative Humidity	0 - 100										

<sup>(1)</sup> Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed

(2) For other connector types please contact SolarEdge

<sup>(3)</sup> For dual version for parallel connection of two modules use the P485. In the case of an odd number of PV modules in one string, installing one P485 dual version power optimizer connected to one PV module is supported. When connecting a single module, seal the unused input connectors using the supplied pair of seals

PV System Design Using a Solaredge Inverter <sup>(4)</sup>		Single Phase HD-WAVE	Single Phase	Three Phase	Three Phase for 277/480V Grid	
Minimum String Length (Power Optimizers)	P370, P401, P500 <sup>(5)</sup>	8		16	18	
	P404, P485, P505	6	j	14 (13 with SE3K <sup>(6)</sup> )	14	
Maximum String Length (Power Optimizers)		25		50	50	
Maximum Nominal Power per String		5700 <sup>(7)</sup>	5250 <sup>(7)</sup>	11250 <sup>(7)</sup>	12750 <sup>(9)</sup>	W
Parallel Strings of Different Lengths or Orientations		Yes				

<sup>(4)</sup> It is not allowed to mix P404/P485/P505 with P370/P401/P500 in one string

<sup>(5)</sup> The P370/P401/P500 cannot be used with the SE3K three phase inverter (available in some countrie; refer to the three phase inverter SE3K-SE10K datasheet)

<sup>(6)</sup> Exactly 10 when using SE3K-RW010BNN4

<sup>(7)</sup> If the inverters rated AC power  $\leq$  maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power. Refer to: https://www. solaredge.com/sites/default/files/se-power-optimizer-single-string-design-application-note.pdf
(8) For the 230/400V grid: it is allowed to install up to 13,500W per string when the maximum power difference between each string is 2,000W

<sup>(9)</sup> For the 277/480V grid: it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W